

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/18

ISSUE DATE 03-04-2018
DUE DATE 11-04-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 01.01.2018 to 07.01.2018. (Week No.41/F.Y. 2017-18)with revised DSM accounts for the week 36 to 38/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-41/FY17-18 .with the revised DSM Account for the week 36to38/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisi of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

UI Account for the weeks 36 to 38/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
36	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanting from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.2017 SLDC ,Due to inadvertent error in AG of BTPS for the date 06Dec15
37	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanting from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.2017 SLDC ,Due to inadvertent error in AG of BTPS for the date 07Dec15
38	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanting from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.2017 SLDC .

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to mainteained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
01.01.2018 to 07.01.2018(Week 41/17-18) including the revision for the weeks 36 to 38 (FY15-16)

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 36 to 38(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.47484	-0.58028	-2.05512
2	RPH	-1.87850	-0.30530	-2.18381
3	G.T.STN.	0.66352	-0.39747	0.26605
	IPGCL	-2.68982	-1.28306	-3.97288
4	PRAGATI GT	-1.42115	-0.22520	-1.64635
5	Bawana	6.39575	-1.23684	5.15891
	PPCL	4.97461	-1.46204	3.51257
6	BTPS	10.40810	-4.47392	5.93418
7	BYPL	98.80511	-4.02453	94.78058
8	BRPL	24.50214	144.31903	168.82117
9	NDPL	-11.61765	-3.42877	-15.04642
10	NDMC	-35.36854	-127.44900	-162.81754
11	MES	39.87911	-1.57718	38.30193
12	Regional Deviation NRPC	-70.51999	0.00000	-70.51999
13	Pool balance due to additional Deviation	0.00000	3.40083	3.40083
14	Pool balance due to capping of Generator&U/D Discom	0.00000	-4.02136	-4.02136
	TOTAL			

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
01.01.2018 to 07.01.2018(Week 41/17-18)**

ISSUE DATE

03-04-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
01.01.2018 to 07.01.2018(Week 41/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
1	51.481587	51.024338	-0.457249	5.84601	0.96496	-0.46064	6.35033
2	52.218193	52.606705	0.388512	18.55683	0.25398	-0.20954	18.60127
3	54.696723	55.120204	0.423481	17.39863	0.31079	0.01093	17.72035
4	55.619979	55.946217	0.326238	9.1419	0.40364	1.34625	10.89179
5	56.990455	57.547439	0.556984	34.65553	6.92991	0.00176	41.58720
6	52.868764	51.956544	-0.91222	-16.93319	0.25437	0.21663	-16.46219
7	50.275169	49.882759	-0.39241	-8.14551	0	-0.02325	-8.16876
	374.150870	374.084206	-0.066664	60.52020	9.11765	0.88214	70.51999

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.47484	0.00000	0.00000	-1.47484
2	RPH	-1.87850	0.00000	0.00000	-1.87850
3	G.T.STN.	0.00000	0.66352	0.00000	0.66352
	IPGCL	-3.35334	0.66352	0.00000	-2.68982
4	PRAGATI GT	-1.53085	0.00000	0.10970	-1.42115
5	BAWANA	0.00000	1.78053	4.61523	6.39575
	PPCL	-1.53085	1.78053	4.72493	4.97461
6	BTPS	0.00000	10.40810	0.00000	10.40810
7	BYPL	0.00000	83.74563	15.05948	98.80511
8	BRPL	0.00000	15.64195	8.86019	24.50214
9	TPDDL	-15.98922	0.00000	4.37157	-11.61765
10	NDMC	-35.36854	0.00000	0.00000	-35.36854
11	MES	0.00000	39.87911	0.00000	39.87911
	TOTAL	-56.24195	152.11884	33.01617	128.89306

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2018 to 07.01.2018(Week 41/17-18)

ISSUE DATE

03-04-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.47484	0.00000	-1.47484
2	RPH	1.87850	0.00000	-1.87850
3	G.T.STN.	0.00000	0.66352	0.66352
A)	IPGCL	3.35334	0.66352	-2.68982
4	PRAGATI GT	1.42115	0.00000	-1.42115
5	Bawana	0.00000	6.39575	6.39575
B)	PPCL	1.42115	6.39575	4.97461
6	BTPS	0.00000	10.40810	10.40810
7	BYPL	0.00000	98.80511	98.80511
8	BRPL	0.00000	24.50214	24.50214
9	TPDDL	11.61765	0.00000	-11.61765
10	NDMC	35.36854	0.00000	-35.36854
11	MES	0.00000	39.87911	39.87911
C)	Total Delhi Deviation Amount	51.76067	180.65374	128.89306
12	Regional Deviation NRPC	70.51999	0.00000	-70.51999

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.26

(i)	Actual drawal from the grid in MUs	374.084206
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.035201
	(b) GT	12.361275
	(c) Pargati	45.085110
	(d) BTPS	-0.571776
	(e) Bawana	38.751856
	(f) MSW Bawana	1.705377
	(g) EDWPCL	0.156413
	Total	97.453054
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	471.537260
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	146.207684
	(b) BRPL	189.557587
	(c) BYPL	101.423233
	(d) NDMC	23.114282
	(e) MES	5.288031
	(f) IP	0.001081
	Total	465.591898
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.945362
(vi)	Trans. Loss((v)*100/(iii)) in %	1.26

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
06.01.2018	From 34 To 38	CCGT Bawana	Grid Disturbance

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STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.01.2018 to 07.01.2018(Week 41/17-18)**

ISSUE DATE

03-04-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	20.028411	19.591781	-0.43663	-4.11867	0.10645	-4.01222
2-Jan-18	21.187701	21.148228	-0.03947	1.11201	0.04628	1.15829
3-Jan-18	21.468889	21.536621	0.06773	2.89258	0.68286	3.57544
4-Jan-18	21.946533	21.785313	-0.16122	-3.83715	0.00102	-3.83613
5-Jan-18	22.964693	22.457381	-0.50731	-5.65457	2.88957	-2.76500
6-Jan-18	20.214832	19.652051	-0.56278	-6.06589	0.64020	-5.42569
7-Jan-18	20.089585	20.036309	-0.05328	-0.31753	0.00519	-0.31235
Total	147.900644	146.207684	-1.69296	-15.98922	4.37157	-11.61765

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	25.883865	25.777744	-0.10612	1.83777	1.46839	3.30616
2-Jan-18	26.274774	26.470811	0.19604	8.49271	0.05846	8.55118
3-Jan-18	27.596807	27.453117	-0.14369	-3.33922	0.10029	-3.23893
4-Jan-18	27.483026	27.506467	0.02344	1.36067	0.06376	1.42442
5-Jan-18	27.684984	28.430658	0.74567	27.85962	6.95160	34.81122
6-Jan-18	28.273839	27.618620	-0.65522	-12.50578	0.21769	-12.28809
7-Jan-18	26.624171	26.300170	-0.32400	-8.06382	0.00000	-8.06382
Total	189.821467	189.557587	-0.26388	15.64195	8.86019	24.50214

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	13.483845	13.748161	0.26432	8.65863	0.37079	9.02943
2-Jan-18	13.328271	13.646158	0.31789	10.48548	3.04519	13.53067
3-Jan-18	14.263787	14.681817	0.41803	13.88361	0.45703	14.34065
4-Jan-18	14.399750	14.752439	0.35269	8.96738	0.33130	9.29869
5-Jan-18	14.684485	15.409377	0.72489	27.83792	9.00069	36.83861
6-Jan-18	14.633562	14.907269	0.27371	9.49843	1.12908	10.62751
7-Jan-18	14.104688	14.278012	0.17332	4.41417	0.72539	5.13957
Total	98.898387	101.423233	2.52485	83.74563	15.05948	98.80511

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	3.419114	3.185647	-0.23347	-3.91381	0.00000	-3.91381
2-Jan-18	3.582359	3.365504	-0.21685	-4.57588	0.00000	-4.57588
3-Jan-18	3.616424	3.476292	-0.14013	-3.43657	0.00000	-3.43657
4-Jan-18	3.771523	3.540149	-0.23137	-6.84402	0.00000	-6.84402
5-Jan-18	4.052879	3.630265	-0.42261	-11.76637	0.00000	-11.76637
6-Jan-18	3.210045	3.156262	-0.05378	-0.29676	0.00000	-0.29676
7-Jan-18	3.007093	2.760163	-0.24693	-4.69091	0.00000	-4.69091
Total	24.659437	23.114282	-1.54515	-35.52432	0.00000	-35.52432

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STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.01.2018 to 07.01.2018(Week 41/17-18)**

ISSUE DATE

03-04-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	0.638390	0.734851	0.09646	3.52635	0.00000	3.52635
2-Jan-18	0.539100	0.747965	0.20887	6.20417	0.00000	6.20417
3-Jan-18	0.503340	0.772733	0.26939	8.60199	0.00000	8.60199
4-Jan-18	0.550512	0.781684	0.23117	7.15549	0.00000	7.15549
5-Jan-18	0.617813	0.797546	0.17973	6.36686	0.00000	6.36686
6-Jan-18	0.559754	0.721110	0.16136	4.70973	0.00000	4.70973
7-Jan-18	0.598101	0.732142	0.13404	3.31454	0.00000	3.31454
Total	4.007010	5.288031	1.28102	39.87911	0.00000	39.87911

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	0.008400	0.000155	-0.00825	-0.17034	0.00000	-0.17034
2-Jan-18	0.008400	0.000153	-0.00825	-0.20934	0.00000	-0.20934
3-Jan-18	0.008400	0.000152	-0.00825	-0.23581	0.00000	-0.23581
4-Jan-18	0.008400	0.000153	-0.00825	-0.23125	0.00000	-0.23125
5-Jan-18	0.008400	0.000153	-0.00825	-0.23893	0.00000	-0.23893
6-Jan-18	0.008400	0.000162	-0.00824	-0.21599	0.00000	-0.21599
7-Jan-18	0.008400	0.000153	-0.00825	-0.17317	0.00000	-0.17317
Total	0.058800	0.001081	-0.05772	-1.47484	0.00000	-1.47484

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	0.940750	0.939073	-0.00168	0.00707	0.00000	0.00707
2-Jan-18	0.946000	0.945016	-0.00098	0.02051	0.00000	0.02051
3-Jan-18	0.944500	0.941193	-0.00331	0.09620	0.00000	0.09620
4-Jan-18	0.946250	0.941108	-0.00514	0.12802	0.00000	0.12802
5-Jan-18	2.379750	2.402443	0.02269	-0.38687	0.00000	-0.38687
6-Jan-18	3.335750	3.331016	-0.00473	0.74424	0.00000	0.74424
7-Jan-18	2.867500	2.861426	-0.00607	0.05435	0.00000	0.05435
Total	12.360500	12.361275	0.00077	0.66352	0.00000	0.66352

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	-0.016800	-0.006274	0.01053	-0.18489	0.00000	-0.18489
2-Jan-18	-0.016800	-0.006103	0.01070	-0.24751	0.00000	-0.24751
3-Jan-18	-0.016800	-0.005648	0.01115	-0.28108	0.00000	-0.28108
4-Jan-18	-0.016800	-0.005977	0.01082	-0.27386	0.00000	-0.27386
5-Jan-18	-0.016800	-0.003492	0.01331	-0.32269	0.00000	-0.32269
6-Jan-18	-0.016800	-0.002710	0.01409	-0.33357	0.00000	-0.33357
7-Jan-18	-0.016800	-0.004997	0.01180	-0.23490	0.00000	-0.23490
Total	-0.117600	-0.035201	0.08240	-1.87850	0.00000	-1.87850

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STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.01.2018 to 07.01.2018(Week 41/17-18)**

ISSUE DATE

03-04-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	5.666250	5.649054	-0.01720	1.46241	0.10970	1.57211
2-Jan-18	6.395250	6.410868	0.01562	-0.42022	0.00000	-0.42022
3-Jan-18	6.383000	6.396354	0.01335	-0.47168	0.00000	-0.47168
4-Jan-18	6.567500	6.590802	0.02330	-0.58253	0.00000	-0.58253
5-Jan-18	6.884500	6.908544	0.02404	-0.91807	0.00000	-0.91807
6-Jan-18	6.510000	6.528864	0.01886	-0.46565	0.00000	-0.46565
7-Jan-18	6.583000	6.600624	0.01762	-0.13511	0.00000	-0.13511
Total	44.989500	45.085110	0.09561	-1.53085	0.10970	-1.42115

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	0.000000	-0.079556	-0.07956	1.46983	0.00000	1.46983
2-Jan-18	0.000000	-0.071644	-0.07164	1.01613	0.00000	1.01613
3-Jan-18	0.000000	-0.076660	-0.07666	1.15467	0.00000	1.15467
4-Jan-18	0.000000	-0.091560	-0.09156	1.56338	0.00000	1.56338
5-Jan-18	0.000000	-0.085400	-0.08540	1.87075	0.00000	1.87075
6-Jan-18	0.000000	-0.085104	-0.08510	2.02637	0.00000	2.02637
7-Jan-18	0.000000	-0.081852	-0.08185	1.30697	0.00000	1.30697
Total	0.000000	-0.571776	-0.57178	10.40810	0.00000	10.40810

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
1-Jan-18	6.222000	6.209039	-0.01296	0.13301	0.00000	0.13301
2-Jan-18	6.000000	6.029306	0.02931	-0.64082	0.00000	-0.64082
3-Jan-18	6.092500	6.098293	0.00579	-0.10602	0.00000	-0.10602
4-Jan-18	5.845000	5.668187	-0.17681	4.65879	3.44196	8.10076
5-Jan-18	4.516250	4.537196	0.02095	-1.75854	0.28417	-1.47437
6-Jan-18	4.869630	4.911601	0.04197	-1.83622	0.05459	-1.78163
7-Jan-18	5.373000	5.298234	-0.07477	1.33033	0.83450	2.16483
Total	38.918380	38.751856	-0.16652	1.78053	4.61523	6.39575

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017